



13 Jun 2006

From: Simon Rodda/Webby  
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	3480.0m	Cur. Hole Size	12.250	AFE Cost	\$19,202,687
Field	Basker and Manta	TVDBRT	3301.2m	Last Casing OD	9 5/8"	AFE No.	3426-1600
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	3294.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	106.50	Shoe MDBRT	3472.8m	Cum Cost	\$22,280,207
Wtr Dpth(LAT)	154.5m	Days on well	35.90	FIT/LOT:	12.50ppg /	Days Since Last LTI	7
RT-ASL(LAT)	21.5m	Planned TD MD	3636.0m				
RT-ML	176.0m	Planned TD TVDRT	3366.0m				
Current Op @ 0600		Picking up flow head.					
Planned Op		Run SST, recover hanger junk catcher in production bore. Commence well test proceedings. Complete pre-well test emergency drills.					

**Summary of Period 0000 to 2400 Hrs**

Recover BOPs. Rig up to run SST.  
1000hrs to 1800hrs Basker #2 tree cap recovery.  
Stack up SST and prepare to run on basker #4.

**FORMATION**

Name	Top
Reservoir Zone 6.2	3394.60m
Reservoir Zone 7	3426.20m
Volcanics (Unit 1)	3445.00m
Reservoir Zone 8 Sand	
Total Depth	3480.00m

**Operations for Period 0000 Hrs to 2400 Hrs on 13 Jun 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RR2	0000	0300	3.00	3480.0m	Complete securing of BOPs. Split from double of riser and skid to starboard park position.
C	P	RR2	0300	0330	0.50	3480.0m	Laid down one of the remaining joints of bouyed riser.
C	P	XT	0330	0430	1.00	3480.0m	Lift skid cart off Far Grip and place in moon pool. Install in moon pool
C	P	RR2	0430	0530	1.00	3480.0m	Lay our remaining joint of riser and termination spool, rig down all riser handling equipment and clear rig floor in preparation for SST running.
C	P	XT	0530	0730	2.00	3480.0m	Rigged up Weatherford tongs, jam unit, and completion riser handling gear.
C	P	XT	0730	0930	2.00	3480.0m	Make up SST stress joint to a stand of tubing. Load SST onto skid cart.
C	P	XT	0930	1000	0.50	3480.0m	Change in operations, lay down stress joint. Decision made to recover Basker #2 tree cap.
C	P	XT	1800	2400	6.00	3480.0m	Make up SST stress joint to a stand of tubing. Skid SST below well center, lower and lock TRT to SST. Install turn down sheaves for umbilicals complete with umbilicals. Connect annulus line, secure umbilicals to stress joint. Raise SST and transverse skid cart, install guide lines. Install bullseye and HFL and UH550 plug parking assembly onto stress joint. Install guide ropes for TRT recovery.

**Operations for Period 0000 Hrs to 0600 Hrs on 14 Jun 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	XT	0000	0130	1.50	3480.0m	Complete pre-submergence work and checks. Remove securing tuggers.
C	P	XT	0130	0330	2.00	3480.0m	Ran SST and install 1st umbilical clamps with tree 18m below water line. Ran SST on 140mm (5 1/2") completion tubing, install umbilical clamps every joint following the splash stand.
C	P	XT	0330	0500	1.50	3480.0m	Picked up tensioner joint, space out pup joints. Installed bullseye on tension joint.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	XT	0500	0600	1.00	3480.0m	Picked up flow head/ stiff joint.

**Phase Data to 2400hrs, 13 Jun 2006**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRESPUD(PS)	3	27 Feb 2006	27 Feb 2006	3.00	0.125	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	27 Feb 2006	27 Feb 2006	4.00	0.167	0.0m
CONDUCTOR HOLE(CH)	17	27 Feb 2006	28 Feb 2006	21.00	0.875	210.0m
CONDUCTOR CASING(CC)	14.5	28 Feb 2006	28 Feb 2006	35.50	1.479	210.0m
SURFACE HOLE(SH)	43.5	05 Mar 2006	06 Mar 2006	79.00	3.292	1010.0m
SURFACE CASING(SC)	22.5	06 Mar 2006	07 Mar 2006	101.50	4.229	1010.0m
PRODUCTION HOLE(PH)	411.5	02 May 2006	19 May 2006	513.00	21.375	3480.0m
PRODUCTION CASING/LINER(PC)	46	22 May 2006	24 May 2006	559.00	23.292	3480.0m
EVALUATION PHASE (1)(E1)	70.5	19 May 2006	25 May 2006	629.50	26.229	3480.0m
COMPLETION(C)	232	24 May 2006	13 Jun 2006	861.50	35.896	3480.0m

**General Comments**

00:00 TO 24:00 Hrs ON 13 Jun 2006

Rig Requirements	Comments
	<p>Ocean Patriot Equipment Down List :-            Number 1 mud pump, structural webbing replacement.            Upper slip joint packer has a leaking O ring seal, silicon was applied to it at last EOW but the leak is still present, packer seals with continuous supply of air.            BOP Upper annular open pilot line, Blue pod            BOP Wedgelocks pilot line.            Diverter lockdown dog function from rig floor panel.            Insert packer lock down dogs will not lock and un-lock from rig floor, bag will function from the rig floor.            Backup Cameron hydraulic riser running tool.            Compensator stroke indicator.            RBS deployed warning light not working(on order), audible working ok.            Compensator lock bar indicator light.            S3 ballast tank discharge valve.            Helicopter non-directional beacon not working.</p>

**WBM Data**

**Cost Today**

Mud Type:	Brine	API FL:	Cl:	66500mg/l	Solids(%vol):	Viscosity	
Sample-From:	Active pit	Filter-Cake:	K+C*1000:	12%	H2O:	PV	
Time:		HTHP-FL:	Hard/Ca:		Oil(%):	YP	
Weight:	9.00ppg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:	0C°		PM:		pH:	Gels 10m	
			PF:			Fann 003	
Comment	No mud engineer on board.						Fann 006
						Fann 100	
						Fann 200	
						Fann 300	
						Fann 600	

**Bulk Stocks**

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	46.2
Bentonite Bulk	MT	0	0	0	42.6
Cement G	MT	0	0	0	5.7
Cement HT (Silica)	MT	0	0	0	93.3
Diesel	m3	0	11.1	0	314.8
Fresh Water	m3	31	31	0	404.8
Drill Water	m3	0	0	0	246.9

**Casing**

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	208.60	208.60	208.60	208.60	
13 3/8"	998.85	987.20	998.85	987.20	12.50
9 5/8"	3472.80	3294.07	173.13	173.13	



Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	10	
DOGC	48	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	6	
PETROLAB	2	
CAMERON AUSTRALIA PTY LTD	4	
WEATHERFORD AUSTRALIA PTY LTD	2	
EXPRO GROUP	14	4 x slick line, 7 x well test.
<b>Total</b>	<b>96</b>	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	24 May 2006			
Abandon Drill	11 Jun 2006	2 Days		
Fire Drill	11 Jun 2006	2 Days		
JSA	13 Jun 2006	0 Days	Drill crew=6 , Deck= 6, SS=1 ,welder=2, marine=1	
Man Overboard Drill	06 Jun 2006	7 Days		
Safety Meeting	11 Jun 2006	2 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	13 Jun 2006	0 Days	Safe=3 Un-safe=5	

Shakers, Volumes and Losses Data						
Available	619.1bbl	Losses	0bbl	Equip.	Descr.	Mesh Size
Active	382.1bbl			Shaker1	VSM 100	
Reserve	237bbl			Shaker1	VSM 100	
				Shaker2	VSM 100	
				Shaker2	VSM 100	
				Shaker3	VSM 100	
				Shaker3	VSM 100	
				Shaker4	VSM 100	
				Shaker4	VSM 100	

